IEEE/PCIC Subsea Electrical Working Group Committee

Subsea Electrical Power Transmission & Distribution Design

Standards Development

P61886.4 Working Group Meetings Location: PCIC 2015 Conference – Hilton America's – 1600 Lamar St. Houston, TX Level 4 – Room C Saturday – Oct. 3rd, 2015 8:00 AM to 12:00 Noon





Meeting – Call to Order

- Date: October 3rd 2015
- Time: 8:00 am to 12:00 noon
- Location: Hilton America's 1600 Lamar St. Houston, TX

P61886 Committee Chairman: Roy Jazowski, HP Options Vice Chair: Stephen Lanier, ExxonMobil Vice Chair: Min Zhou, Shell Oil Sec: Stevenson Dansby, Siemens P61886.4 WG Committee Chairman: Milton Korn, ABS Vice Chair: Vice Chair: Sec:

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P61886.4 Subsea Electrical Power Transmission & Distribution Design





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Subsea Electrical Power Transmission & Distribution Design ¶

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Scope

SECTION - 1 - Introduction

1 - Scope¶

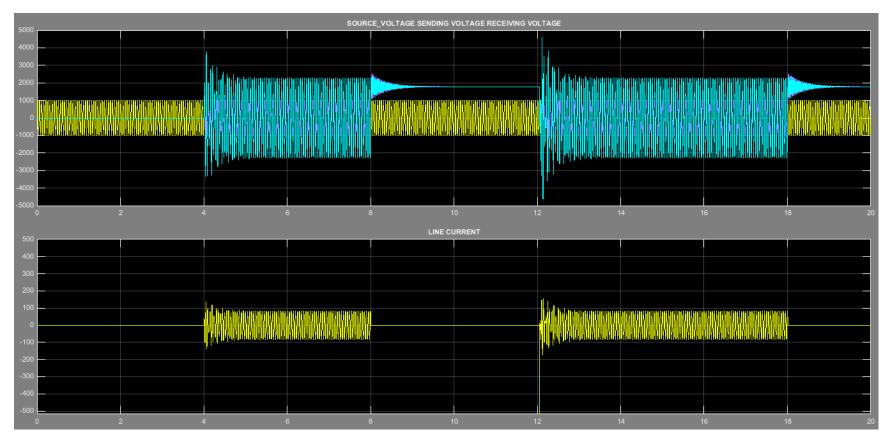
 $This \cdot standard \cdot is \cdot intended \cdot to \cdot cover \cdot shore \cdot fed \cdot AC \cdot electrical \cdot power \cdot transmission \cdot and \cdot distribution \cdot terminating \cdot subsea \cdot \cdot It \cdot is \cdot envisioned \cdot that \cdot consumers \cdot will \cdot be \cdot clustered \cdot around \cdot subsea \cdot distribution \cdot hubs \cdot and \cdot that \cdot the \cdot distribution \cdot hubs \cdot will \cdot be \cdot fed \cdot from \cdot taps \cdot that \cdot are \cdot located \cdot along \cdot the \cdot length \cdot of \cdot the \cdot shore \cdot fed \cdot stepout \cdot \cdot AC \cdot transmission \cdot voltages \cdot are \cdot to \cdot be \cdot determined \cdot by \cdot design \cdot \cdot AC \cdot distribution \cdot voltages \cdot are \cdot from \cdot 3 \cdot kV \cdot to \cdot 36 \cdot kV \cdot Power \cdot line \cdot frequencies \cdot are \cdot 60 \cdot Hz, \cdot 50 \cdot Hz, \cdot 16 \cdot 2/3 \cdot Hz \cdot \cdot The \cdot following \cdot are \cdot outside \cdot the \cdot scope \cdot of \cdot this \cdot standard; \cdot shore \cdot to \cdot platform/floater \cdot transmission, \cdot platform/floater \cdot to \cdot subsea \cdot distribution, \cdot DC \cdot transmission.$

Equipment

• The intention is not to cover equipment that is the subject of standards under development by other WG.

Insulation Coordination

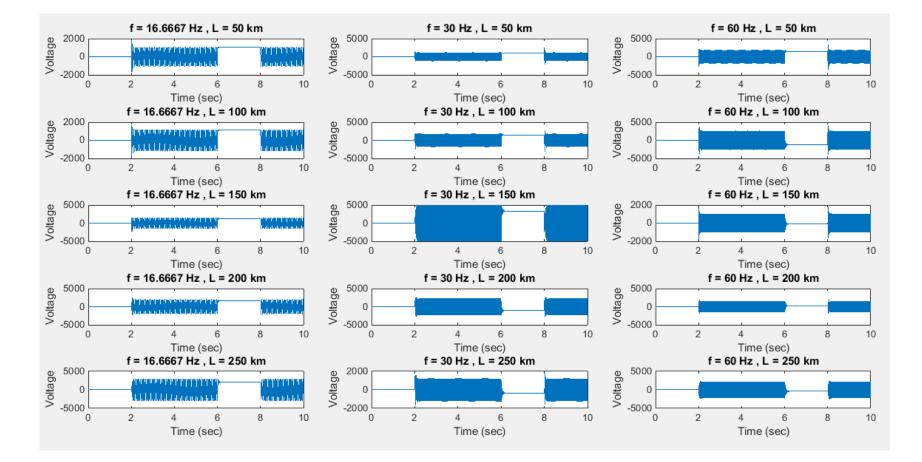
• Coordination of insulation of cables and equipment during normal and fault conditions.



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Localized Over Voltage

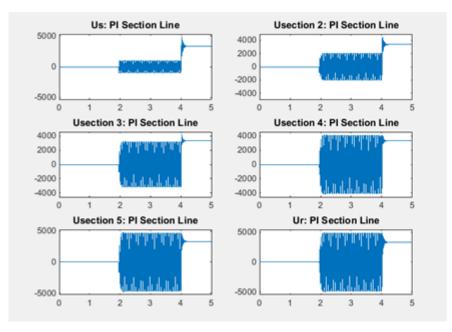


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Modeling Techniques

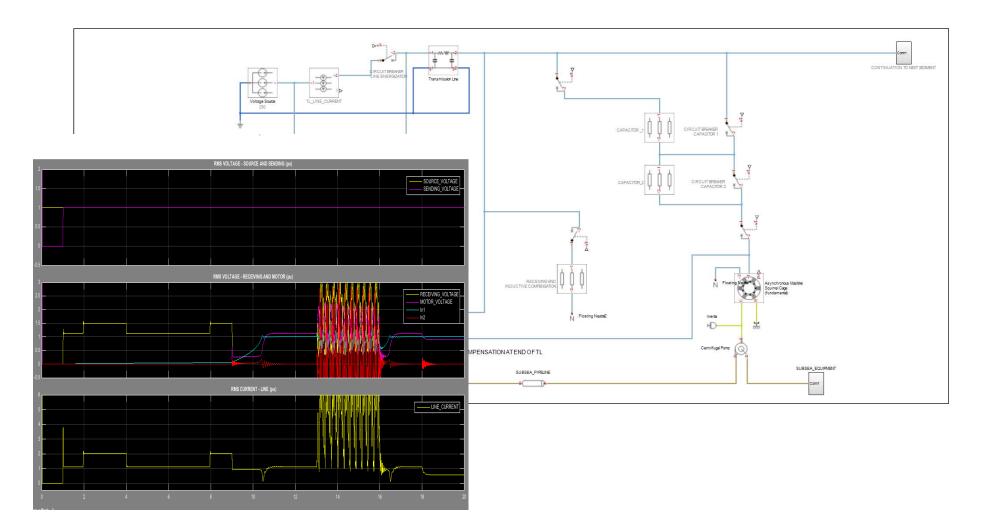


Cascading identical pi sections yields an approximation of the distributed parameter line.

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 Cascading sections allows for inspection of voltage and current along the length of the line

Resonance/Compensation



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Instructions to Join P61886 Working Group

- 1. Create an IEEE Account (<u>http://www.ieee.org/go/create_web_account</u>) if you do not have one
- 2. Once the IEEE Account Is Set-Up; visit (<u>https://mentor.ieee.org/subsea-wg/documents</u>) and click "Join Group"
- **3**. Following clicking on: "Join Group" You should now have full access to the Subsea Electrical repository and mailing list.
- 4. After your request is accepted; you become a full member of the working group.
- 5. Your email and name will be automatically added to group roster and email list.
- 6. "Thank You" for joining IEEE P61886 Working Group!