

Outline

- Introduction
- Project Development Overview
- Big Foot Electrical System Overview
- PMLS Design & Application
- PMLS Commissioning





Field Development Overview Big Foot Project

Tension Leg Platform (TLP) Location:

Walker Ridge 29 (WD = 5185 ft)

Facility:

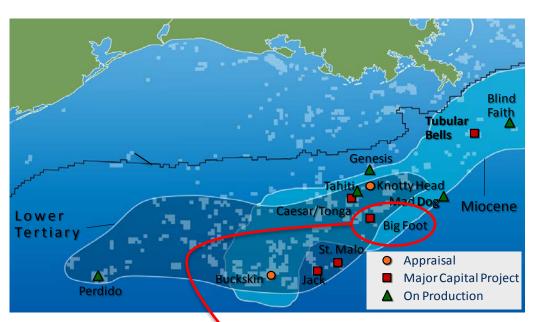
- 3 Modules: Process Module, Utility Module, Drilling Module (8,000 tons a piece)
- Nominally Living Quarters: 2,000 tons

Facility Capacity:

- 75K BOPD
- 25MMSCFD
- 100K BWPD Injection

Facilities Particulars:

- Dry trees 15 slots (8 production wells,3 water injection wells, 4 spare slots)
- Drilling Rig (Rig Contract with Nabors), for drilling, completion, and future well intervention
- Artificial Lift: Electrical Submersible Pumps (ESPs)
- Living Quarters: 200 Personnel on Board







Two Sister Projects Jack and St Malo Project

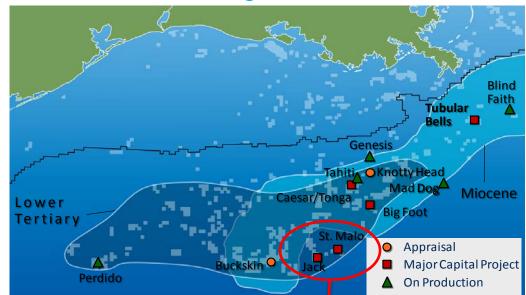
- Two Platforms of similar electrical systems.
- Bigfoot (BGF)
- Jack and St Malo (JSM)

JSM Facility:

- 3 Modules: Process Module, Generator Module, Compressor Module
- Nominally Living Quarters:
- Total of 20,000 tons of topsides.

JSM Capacity:

 A hub production facility with a capacity of 170,000 barrels of oil and 42.5 million cubic feet of natural gas per day.







Power Systems for Bigfoot Platform

- Offshore power systems are fragile
 - Must operate reliably
 - Must survive contingencies high-speed load shedding
 - Must have flexibility to synchronize islands

- Power distribution system
 - Redundant
 - Flexible
 - Fault-tolerant



SEL Power Monitoring and Load Shedding System (PMLS) Overview

- User interface
 - -Visualization
 - -Control
 - -Alarming
 - -Trending
 - -Automatic Event Retrieval and Archiving
 - -Engineering access
 - -Onshore access
- High-speed load shedding
- Automatic synchronizing
- Simulation



SEL Power Monitoring and Load Shedding System (PMLS) Overview

Primary operational & functional roles:

- Operator Interface Allows operators to view and supervise status of platform's power grid, set operational parameters, and issue control commands to power system equipment.
- Load Shedding Intelligent automatic reduction in load in response to predetermined contingencies to balance electrical supply and demand.
- Synchronization
 - a) Automatic synchronization of the emergency and hurricane generator to the 13.8kV bus.
 - b) Automatic synchronization of the two Tie Breakers on main generation switchboard.
- PMLS Diagnostics Provides tools to quickly and easily identify and diagnose system health and communication faults.

SEL PMLS Security and User Levels

Level (Low to High)	Description	Navigate the HMI	Change LS Priority	Operate Breaker and Ack. Alarms	Change Settings	Account Manageme nt
1	Viewer	V				
2	Operator	$\sqrt{}$	$\sqrt{}$			
3	Electrician	V	$\sqrt{}$	V		
4	Engineer	$\sqrt{}$	$\sqrt{}$	$\sqrt{}$	$\sqrt{}$	
5	Administrator	V	\checkmark	V	V	\checkmark

