- 1) Introduction of Members and Guests See F09HVCBa1.pdf
- 2) Approval of Minutes of Previous Meeting Approved
- **3) Discussion of IEEE patent policy** There is a link on the website to get the patent slides.

## 4) Membership (See F09HVCBa2.pdf)

	Utility	Manufacturer	Independent / Guests		Total Membership
			Consultants/Corresponding		
Current	20	22	14		56
membership					
Attendance	12	13	2	20	40

5)	Chairman's Re	port
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Chairman (Rich York): Secretary (Rod Sauls): richyork@ieee.org rodsauls@ieee.org Rich York +86 10 8456 6688 x3180 205-257-4143

- Reminder to everyone to review posted meeting minutes.
  - After posting, an email will go out as an announcement
- Minutes to all WG meetings will be posted to the web in pdf format, unless otherwise specified

## 6) **Reports of Working Groups**

- a) Technical Paper Reviews
  Jeff Nelson was not in attendance so no update was given.
- b) WG Activities

Rich York

Rich York/Rod Sauls

Rich York

Jeff Nelson

Document	Title	SubCommittee	WG Chair	PAR	IEEE Status	Activity
C37.04-1999 Cor_1	IEEE Standard Rating Structure for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis	HVCB	Jeff Nelson	2007	Approved 2009	Next step .04 revision.
	revision next meeting. eeting will be needed in Spring 2010.					
C37.04a-2003 Amendment to C37.04-1999	IEEE Standard Rating Structure for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current BasisAmendment 1: Capacitance Current Switching	HVCB	Roy Alexander		R2006	To be incorporated into new C37.04
No Act	ivity					
C37.04b Amendment to C37.04-1999	IEEE Standard Rating Structure for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current BasisAmendment 2 Required TRV Values:	HVCB	Kirk Smith		Approved 2008	Active
No Act	ivity					
C37.06-2000 ANSI PC37.06	American National Standard for SwitchgearAC High-Voltage Circuit Breakers Rated on a Symmetrical Current BasisPreferred Ratings and Related Required Capabilities	HVCB	Georges Montillet	2005		Recirculation #5 for D11 closed. Approved by RevCom on Sept 10, 2009
<ul><li>Will ha</li><li>Ken Ed</li></ul>	h Editorial process and should publish in Nover ive a 2009 publication date. Iwards mentioned he has a spreadsheet on the . eadsheet.			day and well as r	numbers from IEC. Send	him an email if you want a copy of
PC37.06.1 C37.06.1-2000 ANSI	American National Standard Guide for High-Voltage Circuit Breakers Rated on a Symmetrical Current BasisDesignated "Definite Purpose for Fast Transient Recovery Voltage Rise Times"	HVCB	Keith Wallace	2009		TF formed S09. PAR approved for revision
Workin	9HVCBa3.pdf ng Group had presentations by Keith Wallace, I neet in Spring 2010.	Ken Edwards and Der	nis Dufournet as well as di	scussion on Trans	former Limited Faults	
C37.09-1999	IEEE Standard Test Procedure for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis	HVCB	Jeff Nelson		R2007	Corrigenda and Errata published. Revision to be undertaken. PAR approved thru 2009

C37.09a-2005	Standard Test Procedure for AC High-	HVCB	Roy Alexander			Incorporated into new C37.09
Amendment to	Voltage Circuit Breakers Rated on a					
237.09-1999	Symmetrical Current BasisAmendment					
	1: Capacitance Current Switching					
No Act	ivity					
PC37.09b	Draft Standard Test Procedure for AC	HVCB	Kirk Smith	2005	PAR expires 12/31/09	Draft to be sent to WG for
Amendment to	High-Voltage Circuit Breakers Rated on a					review. D1 initiated in June 09
237.09-1999	Symmetrical Current BasisAmendment					
	2 Required TRV Values:					
	9HVCBa4.pdf	000				
• Hope to	b ballot by October and complete by the end of 2	009.				
237.010-2005	IEEE Application Guide for AC High-	HVCB	Helmet Heiermeier		R2005	Helmet Heiermeier will be the
999 in	Voltage Circuit Breakers Rated on a					WG Chair
EEExplore	Symmetrical Current Basis					
• WG wi	ll be formed to begin revision/reaffirmation in	n Spring 2010.				
237.011-2005	IEEE Application Guide for Transient	HVCB	Denis Dufournet			Active
	Recovery Voltage for AC High-Voltage					PAR to revise will be applied f
	Circuit Breakers Rated on a Symmetrical					after approval of .04b & .06.
	Current Basis					Review of comments
	g Group met with 20 Guests and 17 Members pr	esent.				
• See F09	9HVCBa5.doc					
• Will ne	eed a Spring 2010 meeting.					
237.012-2005	IEEE Application Guide for Capacitance	HVCB	Anne Bosma			Active
	Current Switching for AC High-Voltage					
	Circuit Breakers Rated on a Symmetrical					
	Current Basis					
<ul> <li>Task For</li> </ul>	prce met					
<ul> <li>See F09</li> </ul>	9HVCBa6.pdf					
• Motion	was made and approved to reaffirm C37.012 and	d amend after C37	7.04 is revised.			
237.013-1997	IEEE Standard for AC High-Voltage	HVCB	Bill Long	Approved	R2008	PAR approved to revise and
PC37.013	Generator Circuit Breaker Rated on a Symmetrical Current Basis			2009		adopt as Dual Logo with IEC
• Worldin	g Group met.		•	•	•	•
<ul> <li>Workin</li> </ul>						

PC37.013a	IEEE Standard for AC High-Voltage Generator Circuit Breaker Rated on a Symmetrical Current BasisSupplement for generators 10 to 100 MVA	HVCB	Bill Long		Approved	Incorporated in C37.013
• See C37	7.013 above.			· · ·		
PC37.015 C37.015-1993 R2006	IEEE Application Guide for Shunt Reactor Switching	HVCB	Anne Bosma	Approved 2008	In Ballot	Ballot closes September 2009
<ul><li>See F09</li><li>Discuss</li></ul>	g Group met with 12 Members and 29 Guests HVCBa7.pdf ed comments from1st circulation and will subr ting in Spring 2010 is expected.		2 <sup>nd</sup> recirculation.			
PC37.016 C37.016-2006	Standard for AC High-Voltage Circuit Switchers rated 15.5 kV through 245 kV	HVCB	Peter Meyer	Approved 2009		TF formed to address dual logo issues. NWIP not accepted by IEC.
• Joint de	velopment with IEC failed.					
PC37.017-20xx	Bushings for HVCB and GIS	HVCB/GIS	Devki Sharma	Approved 2008		WG Formed. Completion desired in 2009.
• See F09	g Group met with 15 Members and 16 Guests i HVCBa8.pdf ballot by end of 2009.	in attendance.				
C37.081-1981	IEEE Guide for Synthetic Fault Testing of AC High-Voltage Circuit Breakers Rated on a Symmetrical Current basis	HVCB	TBD		R2007	WG/TF is currently not active.
No Acti						
C37.081a-1997	Supplement to C37.081-1981	HVCB	TBD		R2007	WG/TF is currently not active.
No Acti	vity					
PC37.082 C37.082-1982 R2006	IEEE Standard Methods for the Measurement of Sound Pressure Levels of AC Power Circuit Breakers	HVCB	Leslie Falkingham	Approved Sept 2008		WG formed to revise for IEEE/IEC Dual Logo IEC Work Item to be applied for
<ul><li>See F09</li><li>Will be</li><li>The con</li></ul>	g Group met with 7 Members and 18 Guests in HVCBa9.pdf revised for Dual Logo and comprise of 1 meet solidated work will be posted on the website ( have draft balloted in IEEE in February 2010 a	ing per year in Euro Leslie Falkingham)		is US (IEEE SwGe	ear).	

C37.083-1999	IEEE Guide to Synthetic Capacitor Current Switching Test of AC High- Voltage Circuit Breakers	HVCB	TBD		R2006	WG/TF is currently not active.
No Acti				· · · · ·		
PC37.10 C37.10-1995 R2008	IEEE Guide for Diagnostics and Failure Investigation of Power Circuit Breakers	HVCB	Bill Bergman	Approved 2009		TF formed to coordinate with 1325
<ul><li>See F09</li><li>Plan to</li></ul>	g Group met with 19 Members and 11 Guests PHVCBa10.pdf have a draft put together and balloted before the eed Spring 2010 meeting.		ing.			
237.10.1-2000	IEEE Guide for the Selection of Monitoring for Circuit Breakers	HVCB	Bill Bergman		R2006	
No Acti	ivity			· · ·		
PC37.11 C37.11-2003	IEEE Standard Requirements for Electrical Control for High-Voltage Circuit Breakers Rated on A Symmetrical Current Basis	HVCB	Paul Barnett	Approved 2008		WG to review proposed change to document
• See F09	g Group met with 11 Members and 20 Guests HVCBa11.pdf odify document and send out for ballot after ne					
PC37.12	Guide for the Specification of AC High- Voltage Circuit Breakers	HVCB	Devki Sharma		Approved 2008	D12 approved by Revcom Dec 2008
Publish	ed, no activity			I I		
C37.12.1	IEEE Guide for High Voltage (>1000V) Circuit Breaker Instruction Manual Content	HVCB	Bill Bergman		2007	Published
No Acti	ivity					
Std 1325-1996	IEEE Recommended Practice for Reporting Field Failure Data for Power Circuit Breakers	HVCB	Bill Bergman/Devki Sharma		R2008	Will be incorporated in C37.10
• See C3	7.10 above.					

4.76 kV to 38 kV Rated Grounding and	ADSCOM	T. W. Olsen		APPROVED 2007	
Testing Devices Used in Enclosures	joint HVCB/SA	919-365-2208			
	-	t.olsen@ieee.org			
tivity					
Requirements for Conversion of Power Switchgear Equipment	ADSCOM joint HVCB, SA, and LVSD	Pete Dwyer 610.296.1273 pete.dwyer@ieee.org		Approved 2007	
tivity	I		I I		
Guide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device Interaction	HVCB	Steve Lambert	Approved 2008		Ballot closed Sept 25, 2009 and in comment resolution stage.
ulation came back on September 25.	L		1		
Standard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected Reactors	Joint HVCB/Xfmr	Jeff Nelson	2006		Working with Transformer Committee to approve joint WG for TRV information in document.
Dufournet mentioned the relation to C37.011 dwards mentioned the last information from Jef	f Nelson was that he	was going to talk with Tran	sformer Committ	ee Chair.	
Transformer Limited Faults	HVCB	Ken Edwards			Will roll work into C37.06.1
tivity					
	Testing Devices Used in Enclosures         tivity         Requirements for Conversion of Power Switchgear Equipment         tivity         Guide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device Interaction         ulation came back on September 25.         Standard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected Reactors         Dufournet mentioned the relation to C37.011	Testing Devices Used in Enclosuresjoint HVCB/SAivityRequirements for Conversion of Power Switchgear EquipmentADSCOM joint HVCB, SA, and LVSDGuide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device InteractionHVCBUlation came back on September 25.Standard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected ReactorsJoint HVCB/XfmrDufournet mentioned the relation to C37.011 dwards mentioned the last information from Jeff Nelson was that heHere Series and Ser	Testing Devices Used in Enclosuresjoint HVCB/SA919-365-2208 t.olsen@ieee.orgtivityRequirements for Conversion of Power Switchgear EquipmentADSCOM joint HVCB, SA, and LVSDPete Dwyer 610.296.1273 pete.dwver@ieee.orgtivityGuide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device InteractionHVCBSteve LambertStandard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected ReactorsJoint HVCB/XfmrJeff NelsonDufournet mentioned the relation to C37.011 dwards mentioned the last information from Jeff Nelson was that he was going to talk with Trar	Testing Devices Used in Enclosures       joint HVCB/SA       919-365-2208 t.olsen@ieee.org         tivity       Requirements for Conversion of Power Switchgear Equipment       ADSCOM joint HVCB, SA, and LVSD       Pete Dwyer 610.296.1273 pete.dwver@ieee.org         tivity       Guide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device Interaction       HVCB       Steve Lambert       Approved 2008         ulation came back on September 25.       Standard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected Reactors       Joint HVCB/Xfmr       Jeff Nelson       2006         Dufournet mentioned the relation to C37.011 dwards mentioned the last information from Jeff Nelson was that he was going to talk with Transformer Committee	Testing Devices Used in Enclosures       joint HVCB/SA       919-365-2208 t.olsen@ieee.org       Intervention of Power         Requirements for Conversion of Power       ADSCOM joint HVCB, SA, and LVSD       Pete Dwyer 610.296.1273 pete.dwver@ieee.org       Approved 2007         tivity       Guide to Describe the Occurrence and Mitigation of Switching Transients Induced by Transformer and Switching Device Interaction       HVCB       Steve Lambert       Approved 2008         ulation came back on September 25.       Standard Requirements, Terminology and Test Code for Dry-Type Air Core Series- Connected Reactors       Joint HVCB/Xfmr       Jeff Nelson       2006         Dufournet mentioned the relation to C37.011 dwards mentioned the last information from Jeff Nelson was that he was going to talk with Transformer Committee Chair.

7)	Re	ports of Task Forces						
	a) •	"Longer Line Fault" TRV CIGRE A3-19 Still waiting on publication of the CIGRE report.	Roy Alexander					
8)	Reports of AdsCom WG/TF							
	a) • •	Capacitance Switching TF The Task Force met on 9/29/2009. Will combine C37.09a and other relevant IEEE published standards. PAR will be created.	Neil McCord					
9)	Re	ports of CIGRE						
	a) •	CIGRE circuit breaker performance survey CIGRE A3-06 Survey complete, answers are being validated and expect report early next year.	Bill Bergman					
	b) • •	New Vacuum Interrupter WG Implications on vacuum for >38kV Had first meeting in July with approx 24 people attending, mostly from Japan & Europe. Next meeting is scheduled for March 2010 in China.	Kirk Smith					
	c) •	CIGRE A3-26 WG dealing with faults near capacitor banks Influence of shunt capacitor banks and series reactors on long line TRV's. Three members will do simulations and discuss at next meeting in December.	Anne Bosma					
10)	) Ol	d Business						
	a) •	Update on IEEE/IEC Dual Logo Policy Discussed meeting held on 09/28/2009 to discuss IEEE-SA response to HVCB's motion fro to use two numbers on Dual Logo documents. Their initial response was that the policy do use of two numbers for jointly developed documents and that HVCB should rescind their m HVCB will wait for SA to answer more questions pertaining to the policy before making a	es not allow the notion.					
11)	) Ne	w Business						
	a) • •	<ul> <li>Cap Switching classes C0, C1 &amp; C2 issues related to C37.04, .09 &amp; .012</li> <li>C0 was introduced for general purpose CB's that we knew would restrike</li> <li>It is not listed in all standards and the reason it was introduced was for the transition from g to definite purpose breakers.</li> <li>HVCB should decide whether to keep C0 and keep mandate for C1 &amp; C2 testing for overher connected systems.</li> <li>Discussion included history of C0, C1 &amp; C2 ratings in IEEE and IEC standards.</li> <li>Roy Alexander brought up the fact that Distribution systems do not care if you have restrike Transmission systems do.</li> <li>Bill Long mentioned the possibility of keeping C0 for <!--=38kV and not for -->38kV</li> <li>Leslie Falkingham proposed: Retain C0 rating and make cap switching rating (C1 &amp; C2) of and below for C37.04 revision.</li> <li>HVCB voted on the proposal with 26 Affirmative, 0 Negative, 0 Abstain result thus proposal.</li> </ul>	ead or cable es but ptional for 52kV					
	b) •	C37.122 HV GIS Substations C37.122 is very close to balloting and has gone through the C37.100.1 formatting process a Switchgear document was withdrawn	John Brunke and the GIS					

• Need to align with IEC

- GIS breakers will reference C37.04, .06 & .09 standards.
- C37.06 table 16 references GIS
- 230kV is ok
- For 170kV and below, the AC-Grd test levels are slightly lower. If we increase the test level, additional equipment and testing will be required.
- Using the IEC test levels for 72-172kV you will see slightly lower levels.
- Safety coordination need to be kept in mind.
- An explanation of the test levels will accompany ballot.
- c) Switchgear O&P Manual, HVCB Scope Review
- New proposed HVCB scope was shown (see F09HVCBa12.pdf).
- Should it include 1000Vac and 3000Vdc or 1000Vac and 3200Vdc? This will need to be coordinated with the other Subcommittees to see what levels they are using.
- Bill Long suggested to accept the scope and give the HVCB Chair the ability to adjust the 3000Vdc or 3200Vdc number accordingly.
  - Motion was passed
- d) HVCB Succession of officers
- This is Rich York's last meeting as HVCB Chair (Great job Rich! Thanks!).
- Rod Sauls will assume the Chair position and Mauricio Aristizabal will become Secretary
- e) John Webb mentioned a recent Request for Interpretation
- Rich York had just gotten it and will review and provide a response. The request pertains to interrupting time as defined in C37.04, .06 & .09.
  - C37.04 defines interrupting time in cycles
  - C37.06 defines interrupting time in milliseconds
  - C37.09 defines interrupting time in milliseconds @50 or 60 Hz. If measured and tested @ 50Hz in milliseconds, do you convert for 60Hz? Bill Long mentioned that you test @ 60Hz and measure.
- f) STLNA: STL Management Committee will meet at the same venue in 2010

## 12) Future Meetings

- a) Myrtle Beach, SC
- b) Fall 2010 Las Vegas (??)
- Motion to adjourn.... Thanks for a good meeting!!

April 25-29, 2010

Rich York

Rich York

Rich York