Capacitor Switching in Power Distribution Systems

Kirk Smith Eaton Corporation Horseheads, New York

- Capacitor switching a special case of load current switching
 - Cable charging current switching
 - Line charging current switching
 - Single bank capacitor switching
 - Back-to-back capacitor bank switching

- Capacitor switching is encountered for all load current switching devices
 - All load current switching devices
 - · Cable charging current switching
 - Line charging current switching
 - Special duty load current switching devices
 - Single bank capacitor switching
 - · Back-to-back capacitor bank switching

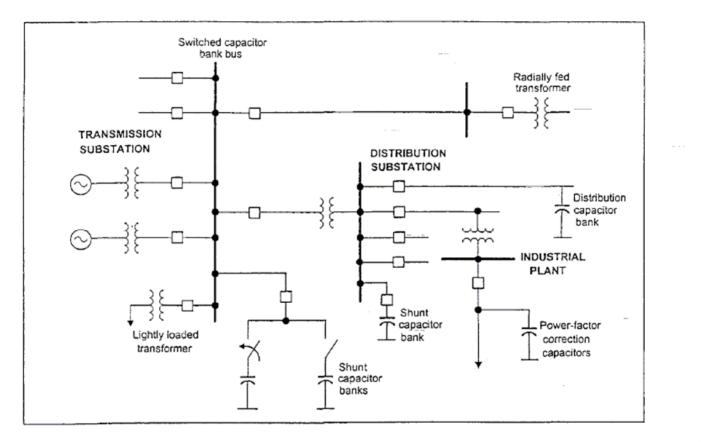


Figure 1. Schéma unifilaire d'un réseau typique indiquant les emplacements des matériels affectés par les transitoires résultant de la mise sous tension de bancs de condensateurs shunt [13].

Figure 1. One-line diagram of a typical power system, indicating the locations of power system equipment affected by transients resulting from energizing of shunt capacitor banks [13].

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Ranges of typical capacitor switching currents Line switching typically < 10A Cable switching typically < 50A **Isolated Capacitor Bank switching:** 12kV, 1 MVar – 48A; 10 MVar – 481A 24kV, 10 Mvar – 242A; 40 Mvar – 1157A 36kV, 10 Mvar – 150A; 40 Mvar – 770A

The Current Interruption Process - AC

- Interruption stresses for a switch to withstand
 - Current to interrupt
 - Voltage to withstand

The Current Interruption Process - AC

- Current stress
 - Magnitude of current peak, Ip
 - Rate di/dt approaching Current Zero
- Voltage stress
 - Magnitude of voltage peak, Vp
 - Rate dv/dt after Current Zero

The Current Interruption Process - AC

- Three basic types of circuits
 - Resistive
 - Inductive
 - Capacitive
- Let's compare the currents and voltages in these 3 cases
- Examples from Garzon <u>HVCBs</u>

Resistive Circuit Interruption

- Resistive Circuits Fig 1.6
 - V and I in phase
 - Recovery voltage rise is slow
 - ¹/₄ cycle of power frequency to Vp
 - takes 4 to 5 milliseconds
 - Vp = to Vpeak of system voltage

Resistive Circuit Interruption

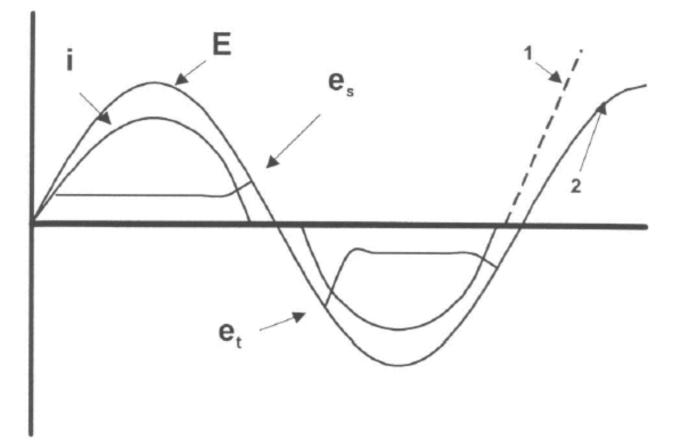


Figure 1.6 Interruption of a purely resistive circuit showing the current, voltages and recovery characteristics, for the electrode space (curve 1) and for the system voltage (curve 2).

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Inductive Circuit Interruption

- **Inductive Circuits Fig 1.7**
 - -I lags V by 90 degrees
 - Recovery voltage rise is fast
 - 10's to 100's of microseconds to Vp
 - Much faster than a resistive circuit
 - Recovery voltage is high
 - Vp = 1.5 x Vpeak of system voltage
 - Higher Vp than a resistive circuit

Inductive Circuit Interruption

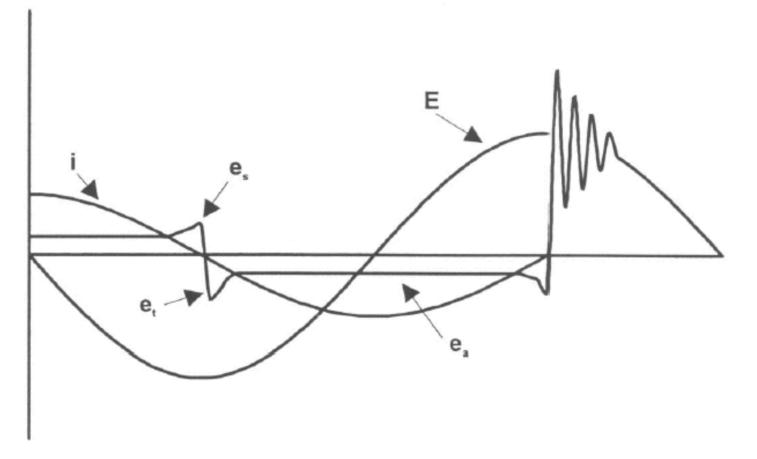


Figure 1.7 Current and voltage characteristics during interruption of an inductive circuit.

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Capacitive Circuit Interruption

- **Capacitive Circuits Fig 1.8**
 - -I leads V by 90 degrees
 - Recovery voltage rise is slow
 - ¹/₂ cycle of power frequency to Vp
 - takes 8 to 10 milliseconds
 - Slower than a resistive or inductive circuit
 - Recovery voltage is high
 - $Vp \ge 2 x Vpeak$ of system voltage
 - Higher Vp than a resistive or inductive circuit

Capacitive Circuit Interruption

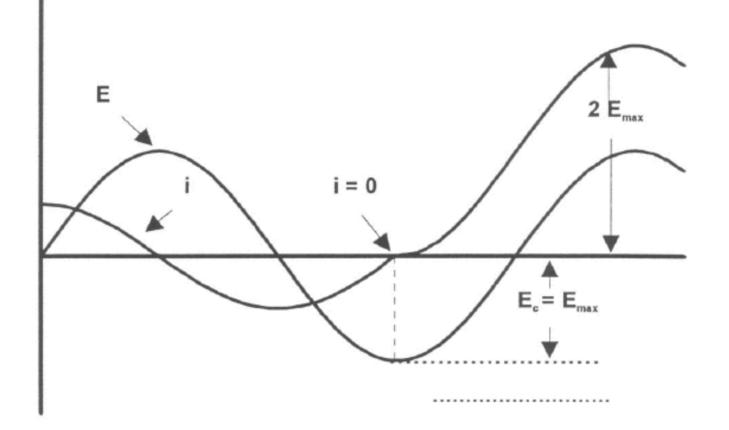
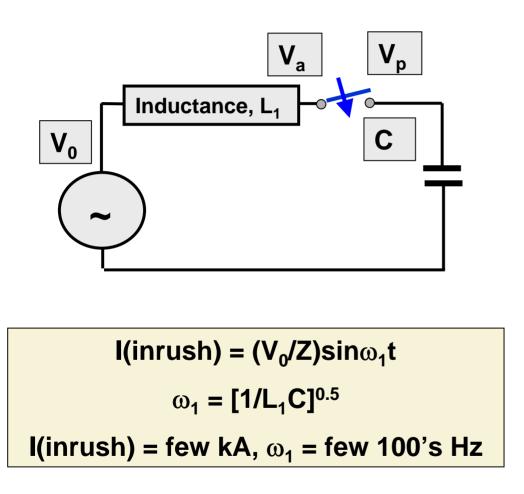


Figure 1.8 Voltage and current characteristics during the interruption of a capacitive circuit

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Capacitor Switching Topics

- Energizing a single capacitor bank
- Energizing back to back capacitor banks (capacitor banks in parallel)
- De-energizing capacitor banks
- Cable switching & line dropping



When the switch closes, the inrush current flows from the source to charge the capacitance

The inrush current affects the whole system from the power source to the capacitor bank, and especially the local bus voltage which initially is depressed to zero.

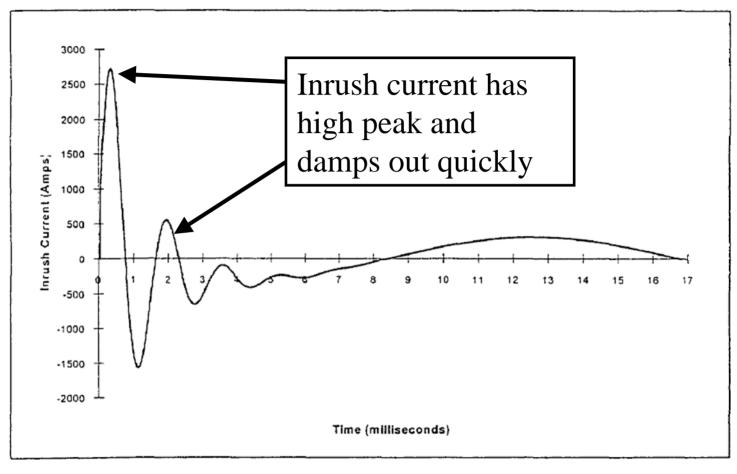


Figure 6. Courant d'appel lors de la mise sous tension d'un banc unique de condensateurs shunt à la tension de crête [13]. Figure 6. Inrush current when energizing a single shunt capacitor bank at peak voltage [13].

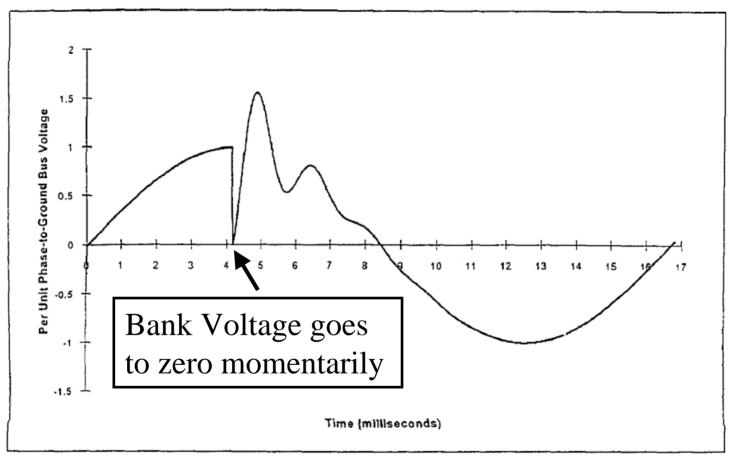


Figure 2. Surtension sur le jeu de barres raccordé à un banc de condensateurs shunt lors de la manœuvre de mise sous tension de ce banc [13]. Figure 2. Switched capacitor bank bus overvoltage when energizing a shunt capacitor bank [13].

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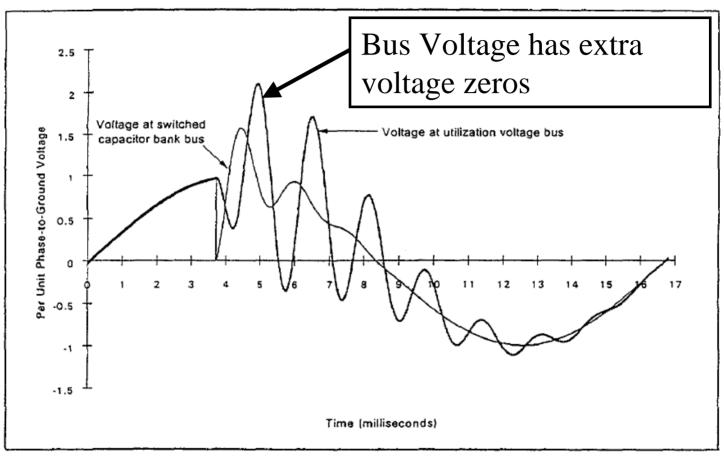
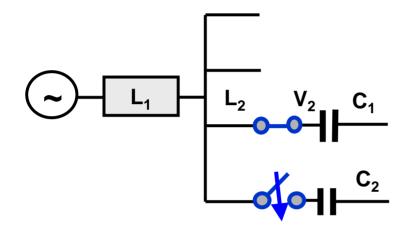


Figure 3. Surtensions entre phase et terre sur le jeu de barres raccordé à un banc de condensateurs et sur le jeu de barres à la tension d'utilisation, illustrant l'amplification de la tension [13].

Figure 3. Phase-to-earth overvoltages at the switched capacitor bank bus and at the utilization voltage bus, illustrating voltage magnification [13].

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Energizing Back to Back Capacitor Banks



When the switch closes to insert the second capacitor bank, the inrush current affects mainly the local parallel capacitor bank circuits and bus voltage.

I(inrush) = $(V_2/Z_2)\sin\omega_2 t$ I(inrush) = few 10's kA at ω_2 = few kHz The peak inrush current should be limited for Low probability re-strike performance

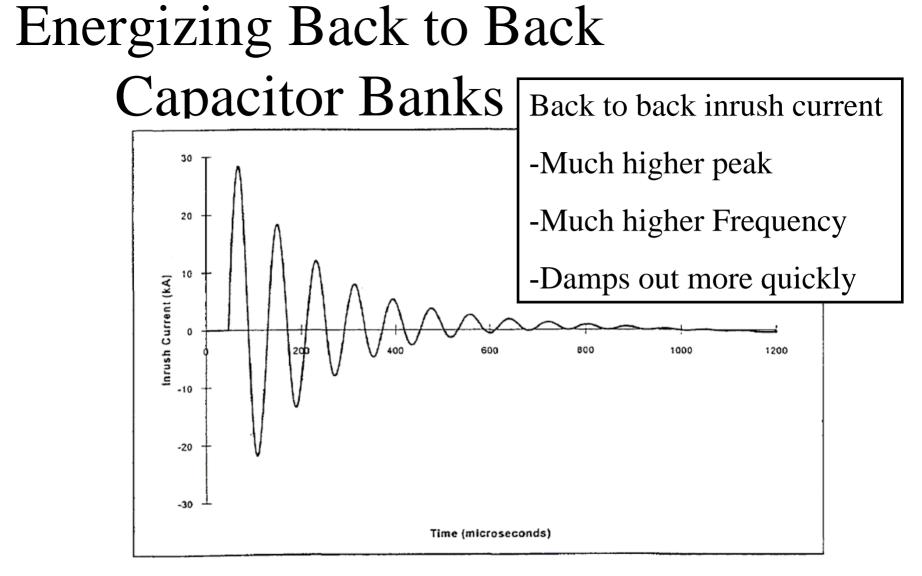


Figure 7. Courant d'appel lors de la mise sous tension de bancs de condensateurs shunt dos à dos [13].

Figure 7. Inrush current when energizing back-to-back shunt capacitor banks [13].

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- Three capacitor banks on one bus
 - $V_{l-l} = 145 \text{ kV}, E_{l-l} = 138 \text{ kV}$
 - $C_1 = C_2 = C_3 = 10$ Mvar, grounded wye
 - $\mathbf{Fs} = \mathbf{60} \mathbf{Hz}$
 - $Ls = 50,000 \mu H$, system inductance
 - $L_1 = L_2 = L_3 = 23 \mu H$, bank L
 - $L_{B1} = L_{B2} = 13 \ \mu H$, bus L

- Energize the first bank
- Single or isolated bank
- Inrush current
 - **I**inrush peak

= 0.67 kA, peak = 535 Hz

- **L**inrush frequency

- Energize the second bank
- Back-to-back banks
- Inrush current
 - $I_{inrush peak} = 14.1 kA, peak$
 - **L**_{inrush frequency}
- = 22.4 kHz
- Inrush current Back-to-back banks
 Peak and frequency much higher

- Energize the third & fourth banks
- Inrush current, third bank
 - $I_{inrush peak} = 15.5 kA, peak$
 - $I_{inrush frequency} = 18.4 \text{ kHz}$
- Inrush current, fourth bank
 - $I_{inrush peak} = 16.1 kA, peak$
 - Linrush frequency

= 17.1 kHz

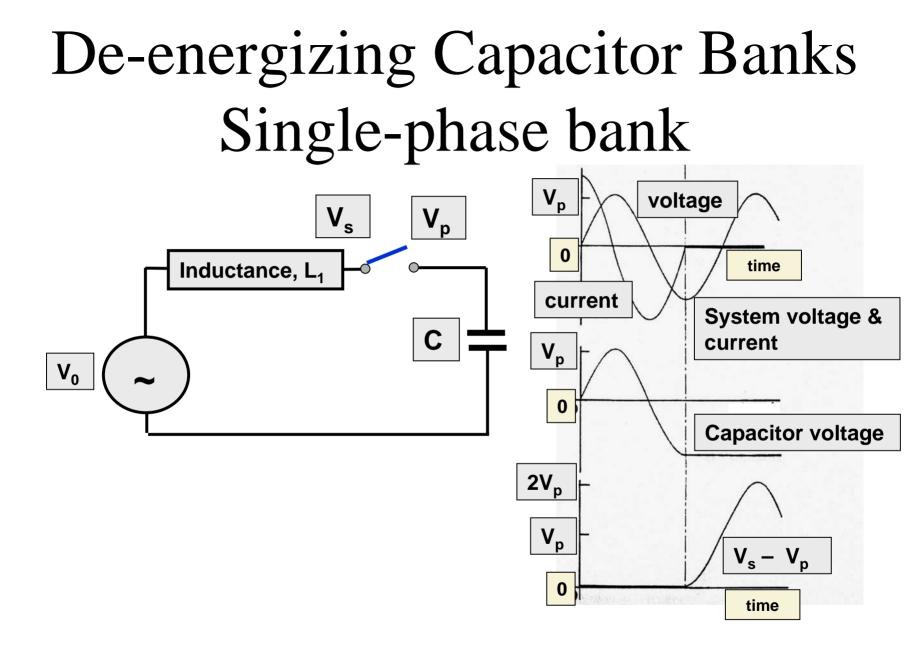
Effects of Inrush Currents

- Inrush current Back-to-back banks
 Peak and frequency much higher
- First part of inrush during prestrike arcing affects contact surfaces
 - More on this later
- High di/dt can couple to nearby instrumentation & control circuits
 Some example

Effects of Inrush Currents

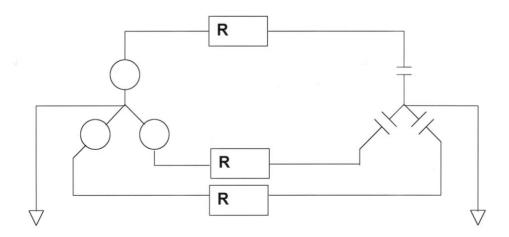
- Examples of di/dt coupling
 - $I_{\text{peak inrush}} = 25 \text{ kA,pk} 6400 \text{ Hz}$
 - Linear Coupler 1000 : 5 ratio
 - E secondary = E_s
 - $E_s = 6400 / 60 \ge 5 / 1000 \ge 25000 = 13,300$ V
 - Current Transformer 1000 : 5 ratio
 - E secondary = E_s

- Lower inrush f and I can lower effect



De-energizing Capacitor Banks Three-phase banks

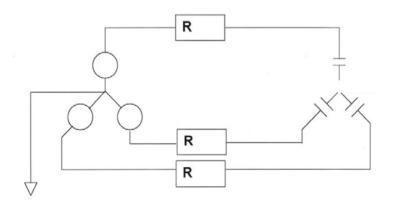
- Grounded source and bank neutrals
- Behaves like 3 single-phase banks
 - Vp = 2 x Vpeak of system voltage



De-energizing Capacitor Banks Three-phase banks

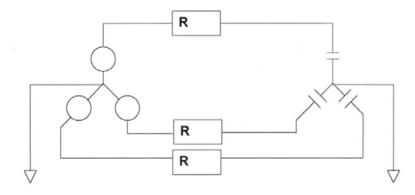
- Grounded source neutral
- Ungrounded bank neutral
- First phase gets higher Vp

- Vp = 2.5 x Vpeak of system voltage

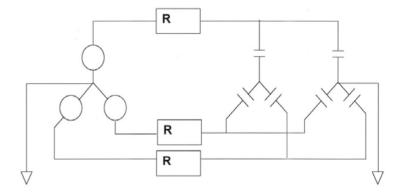


DISCONNECTING BELTED CABLES & OVERHEAD LINES

- Cables with individual grounded sheaths = similar to grounded banks
- Belted cables & overhead lines are similar
 - V_{max} From 2.2 V_p to 2.3 V_p
- When testing belted cables & overhead lines, use a 2 bank circuit



Test Circuit for Cables with individual grounded sheaths



Test Circuit for Belted Cables and Overhead Lines De-energizing Capacitor Banks; the Maximum Voltage $V = V_p(1 - \cos \omega t)$ $V_p = [V(system) \times \sqrt{2}]$

a) Grounded capacitor banks:

 $V_{max} = 2 V_{p}$

b) Cables with individual grounded sheathes:

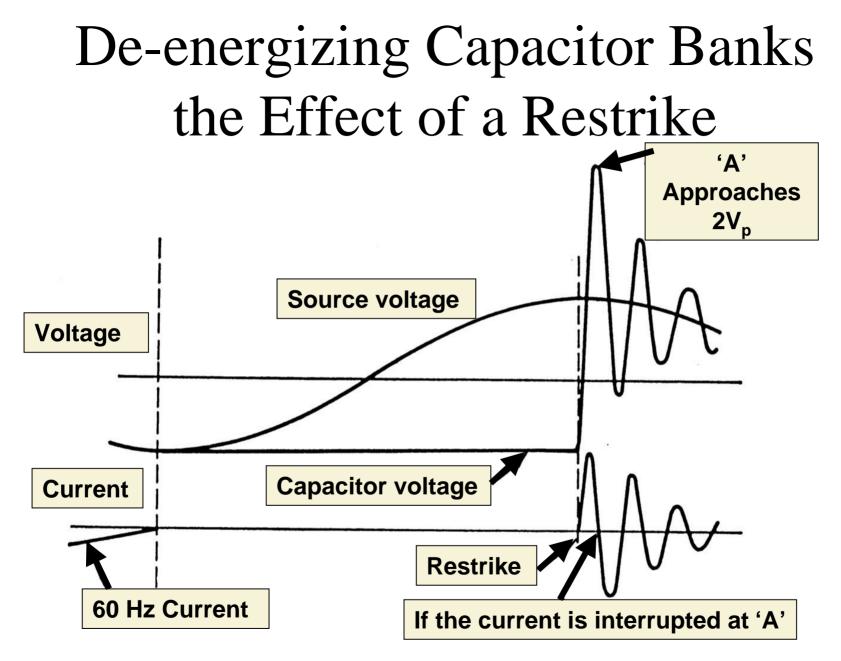
 $V_{max} = 2 V_{p}$

- c) Cables with 3 conductors & 1 ground sheath or overhead lines: $V_{max} = 2.2$ to 2.3 V_p
- d) Ungrounded capacitor banks:

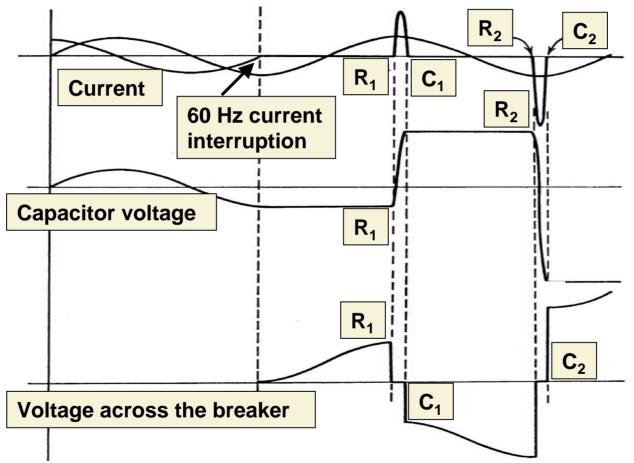
 $V_{max} = 2.5 V_{p}$

e) Non simultaneous 3 phase switching:

 V_{max} can range from 2.5 $V_{\rm p}$ (<90°) to 4.1 $V_{\rm p}$ (>210°)



De-energizing Capacitor Banks the Effect of Multiple Restrikes



What would cause a Restrike when Switching Capacitors? 1) During opening if the Electric Field between the contacts $E = \beta V_{max}/d > E_c$

Solution: Open the contacts faster so that $E \ll E_c$

2) Typical Vmax < design voltages

Circuit Voltage	V_{max} for 3 ϕ grounded cct.	V _{peak} for 1 minute withstand	BIL
12 – 15 kV	24.5 kV	71	110
24 – 27 kV	44 kV	84	150
16 – 38 kV	62 kV	113	200

3) Possible Causes: particles & microdischarges will result in an NSDD or a full breakdown

4) As switching progresses surface gas on contact eliminated and rougher contact surface shields particles

Inrush Current and Restrikes when Switching Capacitors

- 1) During closing, the Electric Field between the contacts increases as the contacts come closer together
 - 1) Contact gap d becomes smaller
 - 2) $E = \beta V_{max}/d$ becomes larger
 - 3) Gap breaks down before the contacts touch
- 2) Gap at breakdown is around 1 to 2 mm
- 3) Closing speeds typically 1 mm/millisecond
- 4) Time before contacts touch 1 to 2 milliseconds
- 5) An arc forms once the gap breaks down
- 6) Inrush current passes through and arc

Inrush Current and Restrikes when Switching Capacitors

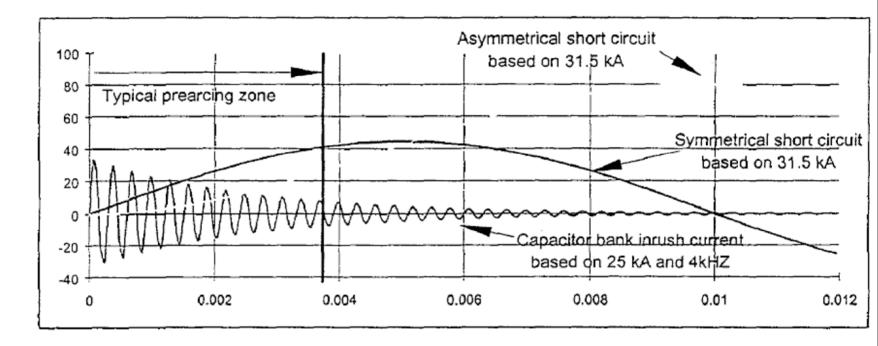


Figure 8. Comparaison entre le courant d'appel d'un banc de condensateurs et les courants de défaut.

Figure 8. Comparison of Capacitor-Bank Inrush-Current and Fault Currents.

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Inrush Current and Restrikes when Switching Capacitors

- 1) A high inrush current produces a large arc and the melting of contact material
- 2) The contacts are pressed together with high force and the melted material solidifies and forms a small weld
- 3) When the contacts are opened, the weld is broken and the resulting contact surface is rough
- 4) Rough contact surface increases β
 - 1) $E = \beta V_{max}/d = higher E$ stress as contacts open
 - 2) Increased probability of restrikes
 - 3) <u>High inrush current increases the</u> probability of restrikes

Inrush Current and Restrikes when Switching Capacitors

- 1) <u>Decreasing the inrush current reduces the</u> probability of restrikes
- 2) Limit the peak inrush current to 6 kA or less to achieve low or very low probability of re-strikes

De-energizing Capacitor Banks

- **Re-strikes can result in system over-voltages**
- Finite probability of re-strikes with ALL switch technologies
- Standards requirements
 - Classes of capacitor switching versus probability of re-strikes
 - C1 Low probability of re-strikes
 - About 1 in 50 operations
 - C2 Very Low probability of re-strikes
 - About 1 in 500 operations
- Certification tests on new VIs are the most severe duty, more so than actual operation in service
- Protect capacitor banks from all over-voltage events
 - Restrikes can happen while de-energizing the capacitor bank and cause overvoltages but is a low probability event
 - Overvoltages from other sources; Lightning surges, other circuit switching surges
- IEEE C37.012 application of circuit breakers to capacitor switching

De-energizing Capacitor Banks with vacuum circuit breakers

- Vacuum Circuit Breakers have successfully performed capacitor switching for over 30 years
- Requires good high voltage vacuum interrupter design
- Limit the peak inrush current to 6 kA or less to achieve low or very low probability of re-strikes

Capacitor Switching using a Load Break Vacuum Interrupter

- The load break vacuum interrupter uses a low erosion, high voltage, contact material W-Cu
- It is a shaped butt contact for high voltage
- W-Cu generally better than Cr-Cu for capacitor switching
- •Load break switches used for special duty capacitor switches have no fault interrupting duty

Capacitor Switching using a Load Break Vacuum Interrupter ANSI C37.66 Certification test for capacitor switches

- Dielectric Tests
- Inrush Current Tests e.g. @

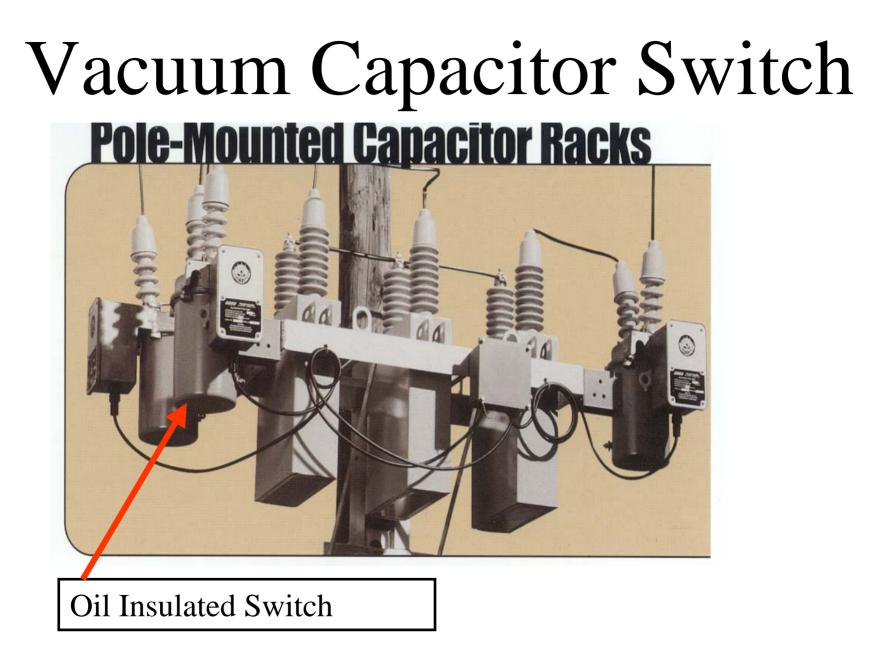
15 kV; 200A circuit: 6kA, 6 kHz;

400A circuit: 13.5 kA, 4.2 kHz or 600A circuit: 24kA, 3.4 kHz;

Operating Duty: random opening

Operations	% of Rated Current
1 - 400	90 - 100
401 - 800	45 – 55
801 – 1200	15 – 20

Maximum over-voltage allowed 2.5 x Peak Line to Ground



Vacuum Capacitor Switch

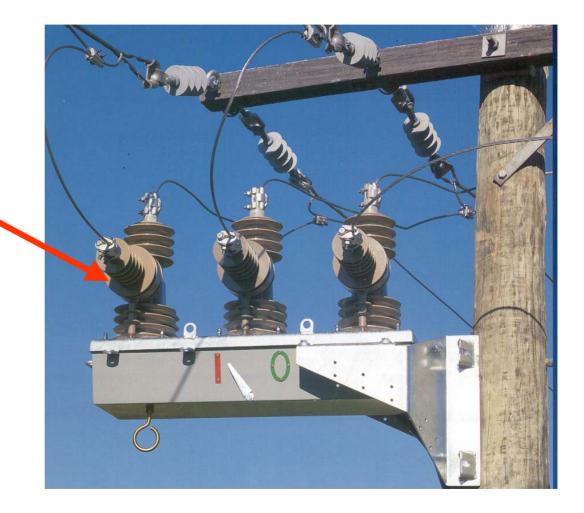
Solid Insulated

Pole Unit

Recloser

or

Capacitor Switch



References on Capacitor Switching

- <u>High Voltage Circuit Breakers</u>
 - Ruben Garzon
- <u>Electrical Transients in Power Systems</u>
 - Allan Greenwood
- Vacuum Switchgear
 - Allan Greenwood
- Numerous technical papers in IEEE and IEC and CIGRE publications

References on Capacitor Switching

- <u>Solver Capacitor switching State of Art Electra 155 -</u> <u>Aug 1994</u>
- Bonfanti Shunt Capacitor Bank Switching Stresses & Tests Part 1 - ELECTRA-182 – 1999
- Bonfanti Shunt Capacitor Bank Switching Stresses & Tests Part 2 - ELECTRA-183 - 1999

References on Capacitor Switching

- IEEE Circuit Breaker Standards - C37.04a, C37.06 and C37.09a
- IEC Circuit Breaker Standards
 IEC 62271-100
- IEEE Capacitor Switch Standard - C37.66
- IEEE Load Interrupter Switch Standard
 IEEE 1247
- IEC HV Switch Standards - IEC 60265

- 1. Some degree of capacitor switching is a normal part of the duty of many switching devices
 - o True or False
- 2. The switching of capacitor banks isolated from other banks or closely coupled banks in back-to-back applications are considered to be special capacitor switching duties.
 o True or False

- 3. In which of the following the capacitor switching applications does the <u>highest</u> peak recovery voltage occurs.
 - o Circle one: A. B. C.
 - A. A three-phase system with both the source neutral and the neutral of the wye- connected capacitor bank are grounded
 - B. A three-phase system with the source neutral is grounded and the neutral of the wye- connected capacitor bank is ungrounded
 - C. A three-phase system with a cable load where the cable consists of three conductors, surrounded by a single ground shield

- 4. In which of the following the capacitor switching applications does the <u>lowest</u> peak recovery voltage occurs.
 - o Circle one: A. B. C.
 - A. A three-phase system with both the source neutral and the neutral of the wye- connected capacitor bank are grounded
 - B. A three-phase system with the source neutral is grounded and the neutral of the wye- connected capacitor bank is ungrounded
 - C. A three-phase system with a cable load where the cable consists of three conductors, surrounded by a single ground shield

5. The magnitude of the peak inrush current when energizing a bank is an important parameter to <u>limit</u> to reduce the stress on the interrupter and to minimize the probability of restrikes.
o True or False